

Exploring Digital I&C Upgrades



Roundtable / Dinner



*Nuclear Energy Insider
Power Uprate Conference
--June 17, 2011*

Linton Consulting

Exploring Digital I&C Upgrades Participants



CENG

a joint venture of



Linton Consulting

Why Are We Here?



- ◆ Knowledge exchange
 - Opportunities for improved reliability / output
 - Discuss challenges
- ◆ Share insights / perspectives
 - Utilities (demand side)
 - Vendors & suppliers (supply side)
 - Advisors, consultants
- ◆ Timely issues with a lot of associated questions
 - Need for I&C upgrades
 - State of the industry; progress
 - Opportunities and challenges

Situation Analysis – State of Industry



- ◆ Operating Plants
 - 104 U.S. plants, mostly analog instrumentation & control systems
 - ROW, some 336 plants, though some have upgraded various parts of I&C systems to digital
- ◆ New Builds (Digital)
 - 4 Units in the U.S. underway
 - Many additional plants to come, when?
- ◆ Regulatory Policy progressing
 - Plants in Sweden, Switzerland, others more advanced
 - NRC has moved slowly due to cyber security concerns

“All new NPPs are being designed with integrated digital I&C as the backbone of protection, controls, alarms, and display and monitoring” --NRC Website

Situation Analysis – State of Industry



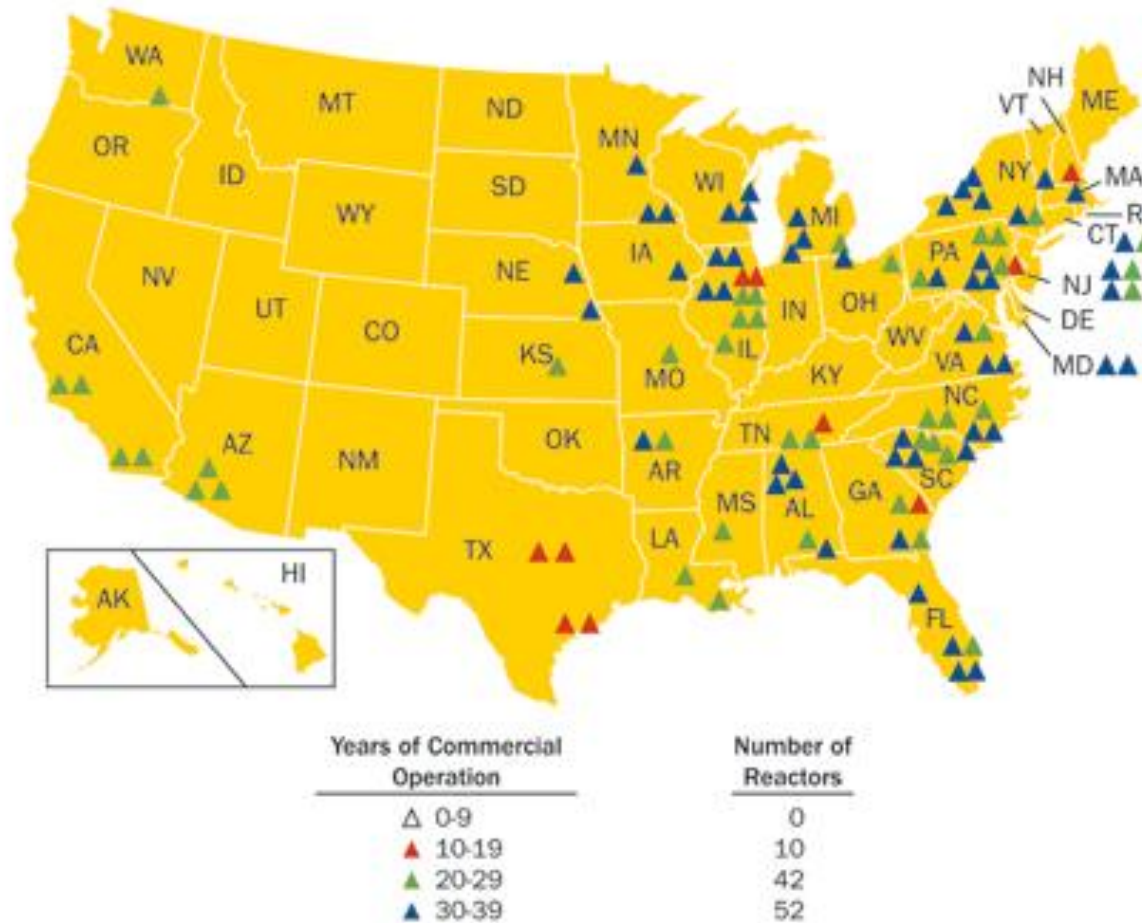
- ◆ Typically, U.S. plants using 30-40 year old I&C technology
 - Some plants experienced reduced reliability/productivity
 - Upgrades driven by obsolescence, economics
- ◆ Globally, plants in various stages of upgrade
 - Entergy, selective, partial upgrades
 - Some European plants already have all-digital reactor protection systems (France, Germany, Japan, Korea, Sweden, Switzerland, UK)
 - Oconee's project is comprehensive digital upgrade of major safety related systems; first of a kind for U.S.

**“The NRC is committed to
licensing digital technology in
safety system applications”
--NRC Website**

104 Operating Reactors



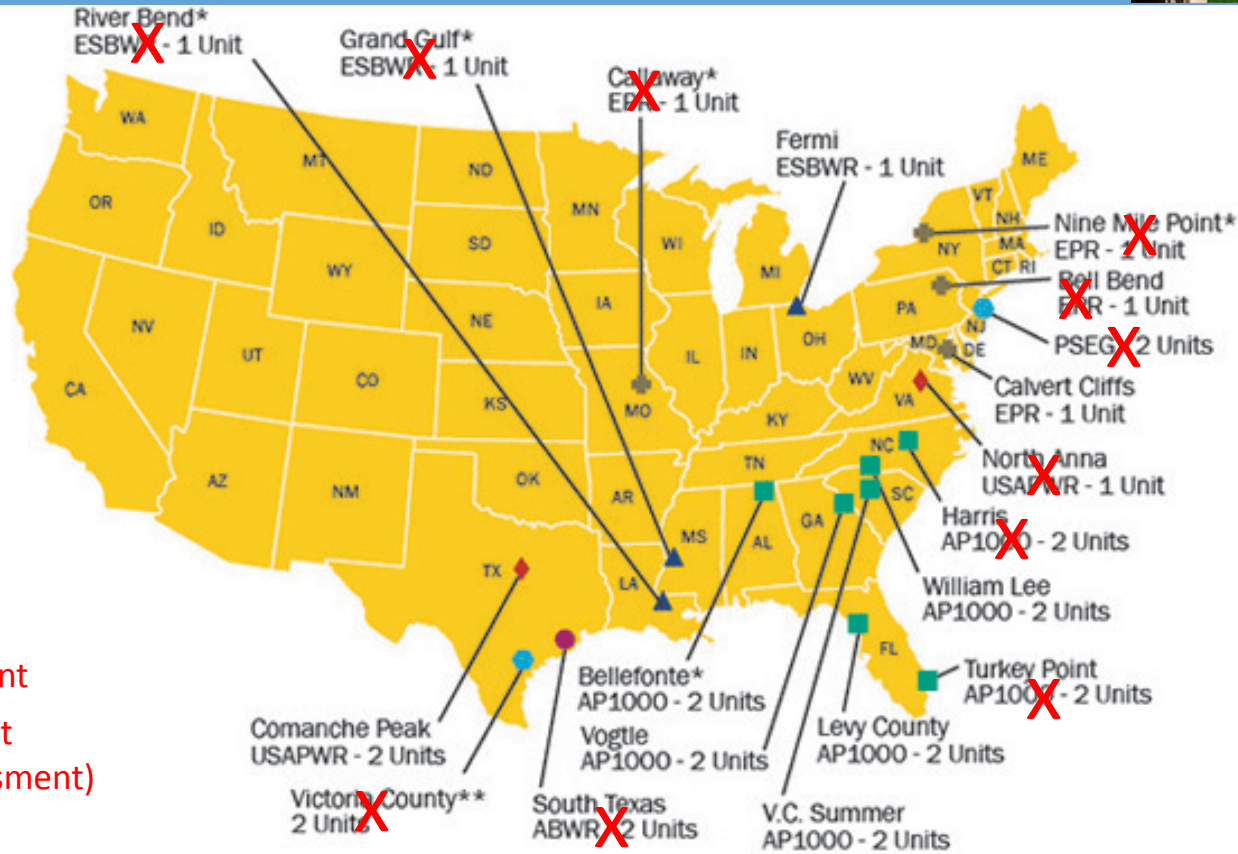
U.S. Commercial Nuclear Power Reactors—Years of Operation



Source: U.S. Nuclear Regulatory Commission

New Nuclear Power Plants

Proposed Reactors – How Many Likely 5 Years?



X = Significant
Postponement
(Linton Assessment)



*Review Suspended by Applicant

** COL Application Amended by Applicant to ESP on 03/25/2010

Key Questions



- ◆ What are the pros and cons of upgrading I&C systems to more modern digital technology?
- ◆ What is current state in all systems? In safety-related systems?
- ◆ Is there an advantage to making conversions in connection with Upgrades or Maintenance & Modernization projects?
- ◆ How have cyber-security concerns been resolved?
- ◆ How long do such programs require? How disruptive?
- ◆ What are typical costs?
- ◆ What is role of licensee vs. vendors & contractors?
- ◆ Others (lessons learned, etc.)

Participant Experience



◆ Varied experiences

- APS (Palo Verde)
- AREVA
- Constellation
- Duke (Oconee)
- Eskom
- Fluor
- FPL
- Invensys
- OSIsoft
- Worley-Parsons
- Zachry

Duke – Oconee Comprehensive Digital I&C Upgrade



- ◆ Project team has completed digital upgrades of systems
 - Integrated control system
 - Main turbine control system
 - Control rod drive system
 - Main generator voltage regulator
 - Process control system
 - Emergency power
 - Automatic feedwater isolation system

“Duke Energy has become the industry leader in addressing the associated technical and regulatory issues” of Digital upgrades

Duke Upgrades Turbine I&C



◆ Objectives

- Reduce cost of downtime and unplanned outages
- Eliminate unnecessary system trips
- Eliminate single point of failure; provide redundancy
- Reduce inordinate time for recalibration

◆ Methods

- Improve diagnostic software for troubleshooting
- Upgrade cumbersome analog interfaces
 - Switches, meters
 - Running tests, obtaining readings
- Execute start-up and valve tests more efficiently

◆ Hardware/software solutions

- Invensys, Triconex, Wonderware

Pros and Cons of Upgrade



Pros

- ◆ Improve safety and operational performance
- ◆ Improve plant reliability
- ◆ Eliminate obsolescence of equipment & systems
- ◆ Improve productivity
- ◆ Improved safety
- ◆ Positive ROI

Cons

- ◆ Capital investment
- ◆ Long term program
- ◆ Regulatory validation
- ◆ Equipment /design practices significantly different
- ◆ Re-training required

“...digital technology has the potential to improve safety and operational performance” –NRC

Current State



- ◆ Use of digital systems not new
 - In 1980s some digital was introduced in subsystems & auxilliary areas
 - In 1990s began to be used in data logging, control and display for non safety related functions
 - Extensively utilized in fossil power and other industries
- ◆ Outside U.S.
 - Japan first fully digital I&C system installed in 1996
 - France, UK, Korea, Sweden, Germany, others implemented
- ◆ In past, U.S. digital I&C systems were used in
 - Feedwater, recirculation, demineralizer control
 - Main turbine control
- ◆ Duke Oconee (Unit 1) first comprehensive safety-related digital I&C system, now operating

When to Upgrade?



- ◆ Regulatory process
 - What are the licensing requirements?
 - How long did it take?
 - What will be different for Duke in future? For others?
- ◆ Is there an advantage to making conversions in connection with Upgrades or Maintenance & Modernization projects?
 - How has Duke taken advantage of scheduled outages and other plant down time for this and other capital work?
 - Duke has done key installations during scheduled outages
 - What are the lessons learned?

Cyber-Security Issues



- ◆ How have cyber-security concerns been resolved?
 - Cyber-security has been a key concern of NRC
 - How has Duke dealt with this challenge?
 - How have Asian & European plants dealt with it?

“Oconee’s software was designed with no external network connections”

Program Management Issues



- ◆ Duke has been planning and implementing its digital I&C upgrade for a decade
 - Why has it taken so long?
 - How long should such programs require in the future?
 - How disruptive is this to ongoing operations?
- ◆ What would we expect costs to be?
 - Were vendors expected to invest in this FOAK project?

Program Management Issues



- ◆ What is the role of licensee vs. vendors & contractors in digital upgrade of major safety systems?
 - What size staff over the life cycle of this program has Duke devoted to the program?
 - How many and what kinds of contractors and consultants have been used?
 - What is the role of hardware and software vendors?

Lessons Learned



- ◆ What lessons can Duke share with other utilities?
- ◆ How will Duke do differently on units 2 and 3 as it seeks to implement digital upgrades to these units?
 - Unit 2 upgrade expected in 2012
 - Unit 3 in 2013
 - New panels for 3 reactors: \$250 mil
 - Expected to last the life of the plants



Appendix

Linton Consulting

Insights for Industry and Government



Linton Consulting

Who Is Linton Consulting?



- ◆ A professional practice providing independent insights and advisory services to industry and government, focused in energy
- ◆ Help with business strategy, market development, trend analyses, scenarios and futuristic market/industry visioning
- ◆ Strategic View – process that provides high level insights on the future state of industries and markets; developed through ongoing analyses and executive interviews
- ◆ Services leading to sound business decisions, plans and actions
- ◆ Partnering relationships with UxC, *Nuclear Energy Insider*, and InnovaNet

Who is Linton Consulting?



- ◆ Independent practice providing strategic development and market development services in Energy and Manufacturing
 - Over 30 years experience with large engineering and construction firms: CH2M HILL, Lockwood Greene, Fluor
 - Over a decade of consulting experience
 - Extensive industry contacts & ongoing interviews

Strategic View Industry Studies

- 2010 Energy Challenges/ Energy Parks
- 2008 Nuclear Renaissance
- 2007 Oil, Gas, Chemicals
- 2006 Energy
- 2005 Mfg./Industrial
- 2004 Food & Beverage
- 2003 Pharmaceutical
- 2002 Power
- 2001 Infrastructure Life Cycle, Others

Past *Linton* Industry Studies

- Oil & Gas
- Electric Power
- Engineering and Construction
- Water/Wastewater
- Environmental
- Asia/Pacific
- *Market Reports* - Series

2010 Research Conducted – For SRNS



115 Interviews, Discussions, and Meetings*

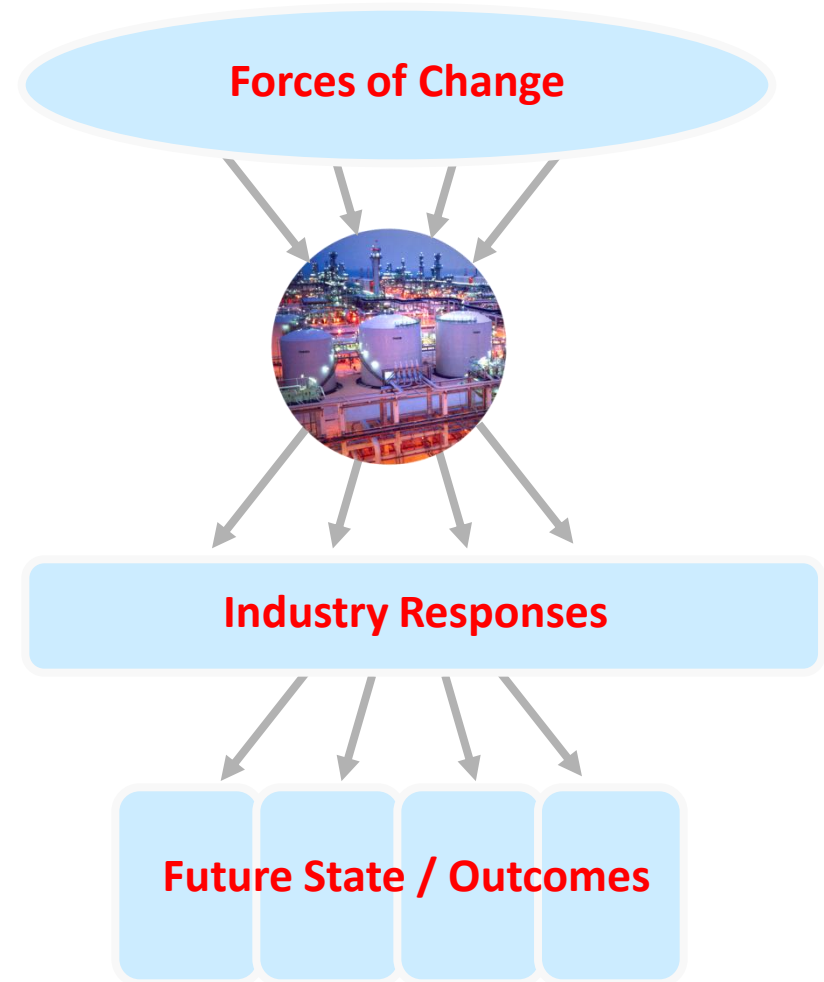
Ameresco	Dow Chemical	Marathon	Shaw Group
American Nuclear Society	Eastman Chemical	Marston Consulting	Siemens-America
Arizona Clean Fuels	Economic Development Partnership	MIT	Southern Company
B&W	EIA	NEI	SRNL
BetterPlace	EPRI	New Carolina	SRNS
BP	Exelon Corporation	NNSA	SRNS- Honeywell
Building Construction Trades Dept. (AFL-CIO)	Fluor	NRC	SRNS- Northrup Grumman
Canup & Associates	Gasification Technologies Council	Peabody Coal	SRS-CRO
Carolinas' Nuclear Cluster	General Atomics	PJM Interconnection	TerraPower
CH2M Hill	General Electric	Progress Energy	Technology Ventures
ConocoPhillips	GE- Hitachi	Rentech	Three Rivers Solid Waste Authority
CSIS	George Mason University	S-4 Energy Solutions	University of South Carolina
Duke Energy	Honeywell	SCANA	UOP - Honeywell
DOE	Hyperion Power	SC Regional Development	USEA
DOE- EM		Senator Graham's Office	Westinghouse
		Senator DeMint's Office	

*Some organizations had multiple interviews

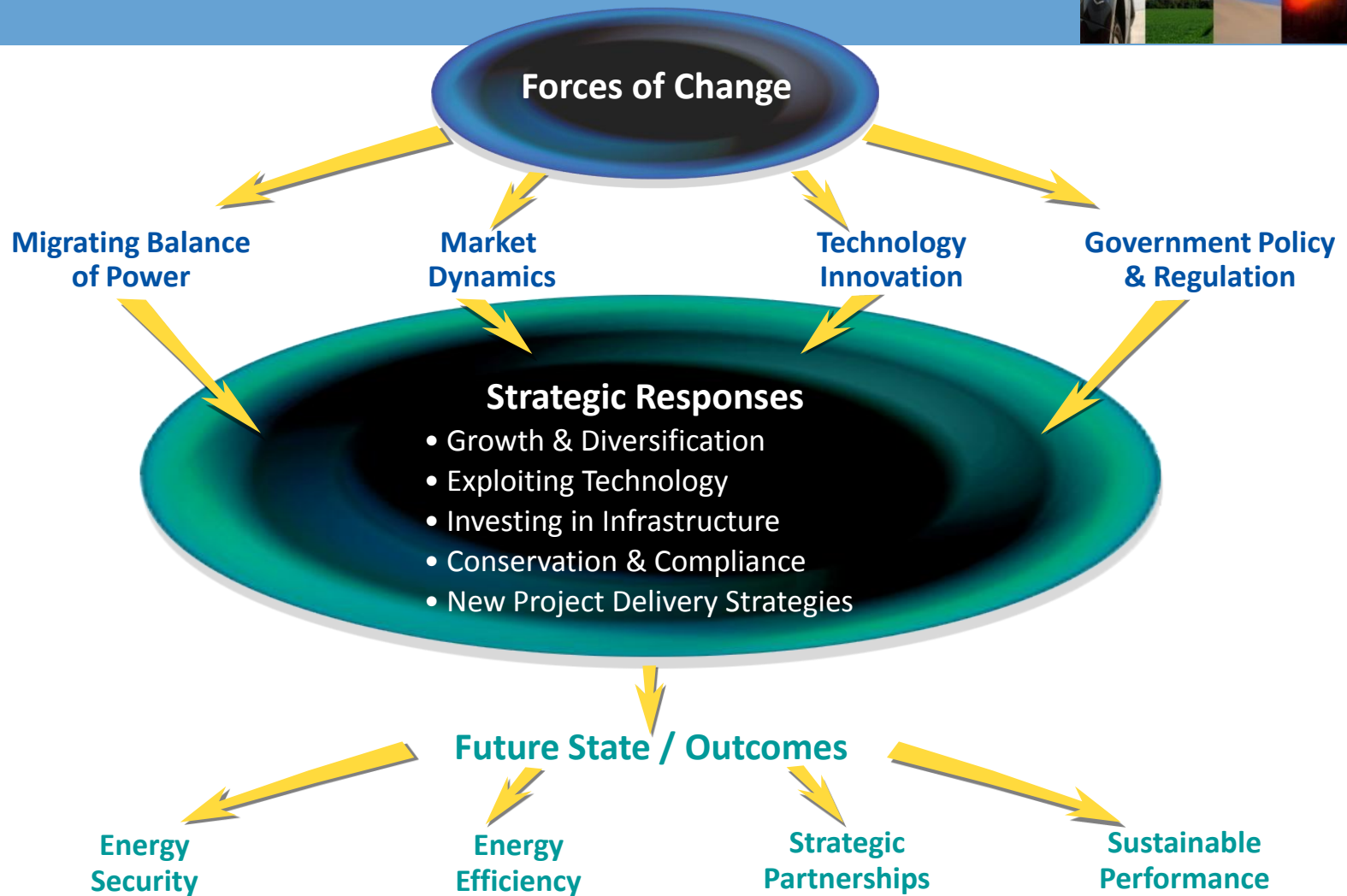
What is *Strategic View*?



- ◆ Research model
 - Used 14 years; 5 in energy
 - Forces affecting the future of the energy industry
 - Industry responses
 - Where it is leading – the future state/outcomes
- ◆ Process
 - Interviews with executives and thought leaders
 - Research & analysis
 - Executive Roundtable
 - Follow up & plan integration



Strategic View – Energy (Example)



Executive Roundtables



◆ Common purpose

- Convene executives and thought leaders for knowledge exchange
- Expand understanding
- Share perspectives
- Confirm/challenge paradigms
- Advise leadership
- Uncover ideas and opportunities for your organization
- Explore Future – trends and challenges
- Establish practical, realistic path forward